Power Cost Memorandum Fuel Cost Update

Date: May 4, 2023 Utility Name (Cert. No.) Utility File No. Date Filed: Elfin Cove Community Council d/b/a PC69-1022B April 7, 2023 Elfin Cove Utility Company (701) PCE AMOUNT Previously Staff Recommended Amount(s) SUMMARY Approved and Effective Date PC69-1022A PC69-1022B Class Date Approved: Rate December 2, 2022 May 5, 2023 Residential \$0.5133 \$0.5485 Community Facilities \$0.5133 \$0.5485 Interim ✓ Permanent Interim ✓ Permanent New Fuel Purchase Price: \$ Prior Fuel Purchase Price: \$5.6707 6.0550 √ Actual √ Actual Weighted Delivery Charge: Surcharge Change: 0.325 0.8 Previous: Updated: 0.325 Staff notes Elfin Cove included the State motor fuel tax - marine of \$0.05 in the cost per gallon of fuel on its Fuel Report. Staff removed the motor fuel tax from the amount reported to calculate the cost per gallon listed above. Staff removed it because fuel used by power plants for power generation are exempt and entitled to a refund of the motor fuel tax paid. (AS 43.40.015(d)(1), AS 43.40.030(d), and AS 43.40.100(C)) See Appendix 2. Brenda (Signed: **Utility Financial Analyst** Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 5/4/23) **CONCUR CONCUR** STATEMENT * Kurber BD Doyle RMP **Pickett** RMP for D Sullivan TWW

Special Instructions to Staff:

Wilson

^{*} If this column is initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

ELFIN COVE ELECTRIC UTILITY

POWER COST EQUALIZATION CALCULATION For the Test Period Ending June 30, 2022 Fuel Cost Update

A. Total kWh Generated
B. Total kWh Sold (Appendix 2)
C. Total Non-Fuel Costs (Appendix 2)
D. Non-Fuel Cost/kWh (C / B)
E. Total Fuel Costs (Appendix 2)
F. Fuel Costs/kWh (E / B)
G. Eligible Costs/kWh (D + F)
H. Eligible Cost/kWh (G) Less base rate /kWh
I. Lesser of (H) or 80.42 cents/kWh
J. Average Class Rates (Appendix 3) Residential Community Facilities
K. Lesser of: (I) x 95% or (J) Residential Community Facilities
L. Funding Level in Effect

Residential

Community Facilities

PC69-1022A		PC69-1022B					
Prior Commission Approval	Utility Request	Staff Recommended					
398,169	398,169	398,169					
329,442	329,442	329,442					
62,761	62,761	62,761					
\$0.1905	\$0.1905	\$0.1905					
179,757	191,939	191,939					
\$0.5456	\$0.5826	\$0.5826					
\$0.7361	\$0.7731	\$0.7731					
\$0.5403	\$0.5773	\$0.5773					
\$0.5403	\$0.5773	\$0.5773					
\$0.6892 \$0.6892	\$0.6892 \$0.6892	\$0.6892 \$0.6892					
Class Power Cost Equalization Per kWh Payable							
\$0.5133 \$0.5133	\$0.5485 \$0.5485	\$0.5485 \$0.5485					
100%	100%	100%					
\$ 0.5133 \$ 0.5133	\$ 0.5485 \$ 0.5485	\$ 0.5485 \$ 0.5485					

PC69-1022B Appendix 1

ELFIN COVE ELECTRIC UTILITY

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY For the Test Period Ending June 30, 2022

Fuel Cost Update

Non-Fuel Costs: A. Personnel Costs 37,111	ruer cost opuate		PC69-1022A		PC69-1022B
Non-Fuel Costs: 37,111 37,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 13,645 16,2761 62,761 62,761 62,761 62,761 62			Prior Commission		Per
B. Operating Expenses	Non-Fuel Costs:				
C. General & Administrative 13,645 13,645 13,645 D. Depreciation 363 363 363 E. Interest Expense - - - F. Other (Describe) 62,761 62,761 62,761 G. Total Non-Fuel Costs 62,761 62,761 62,761 H. Gallons Consumed for Electric Generation 31,699 31,699 31,699 I. Most Recent Price * Date Purchased \$6,0550 \$5,6707 \$6,0550 \$6,0550 J. Total Cost of Fuel (HxI) \$179,757 \$191,939 \$191,939 K. kWh Sales 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%	A. Personnel Costs		37,111	37,111	37,111
D. Depreciation 363 363 363 E. Interest Expense - - - F. Other (Describe) 62,761 62,761 62,761 H. Gallons Consumed for Electric Generation 31,699 31,699 31,699 I. Most Recent Price * Date Purchased \$6.0550 \$5.6707 \$6.0550 \$6.0550 J. Total Cost of Fuel (Hxl) \$179,757 \$191,939 \$191,939 K. kWh Sales 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00% 12.00%	B. Operating Expenses		11,642	11,642	11,642
E. Interest Expense F. Other (Describe) G. Total Non-Fuel Costs 62,761 62,761 62,761 H. Gallons Consumed for Electric Generation 31,699 31,699 31,699 31,699 31,699 31,699 31,699 31,699 31,699 31,699 46.0550 55.6707 \$6.0550 \$6.0550 Date Purchased 3/28/2023 J. Total Cost of Fuel (HxI) \$179,757 \$191,939 \$191,939 K. kWh Sales 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 M. kWh Station Service 20,927 20,927 N. Efficiency (L/H) O. Line Loss \$ 12.56 12.56 12.56	C. General & Administrative		13,645	13,645	13,645
F. Other (Describe) G. Total Non-Fuel Costs 62,761 62,761 62,761 H. Gallons Consumed for Electric Generation 31,699 31,699 31,699 I. Most Recent Price * Date Purchased \$6.0550 \$5.6707 \$6.0550 \$6.0550 J. Total Cost of Fuel (HxI) \$179,757 \$191,939 \$191,939 K. kWh Sales 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%	D. Depreciation		363	363	363
G. Total Non-Fuel Costs 62,761 62,761 62,761 H. Gallons Consumed for Electric Generation 31,699 31,699 31,699 I. Most Recent Price * Date Purchased \$6.0550 \$5.6707 \$6.0550 J. Total Cost of Fuel (Hxl) \$179,757 \$191,939 \$191,939 K. kWh Sales 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%	E. Interest Expense		-	-	-
H. Gallons Consumed for Electric Generation 31,699 31,69	F. Other (Describe)				
Electric Generation 31,699 31,699 31,699	G. Total Non-Fuel Costs		62,761	62,761	62,761
Date Purchased 3/28/2023 J. Total Cost of Fuel (HxI) \$179,757 \$191,939 \$191,939 K. kWh Sales 329,442 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%			31,699	31,699	31,699
K. kWh Sales 329,442 329,442 329,442 L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%			\$5.6707	\$6.0550	\$6.0550
L. kWh Generated 398,169 398,169 398,169 M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%	J. Total Cost of Fuel (Hxl)		\$179,757	\$191,939	\$191,939
M. kWh Station Service 20,927 20,927 20,927 N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%	K. kWh Sales		329,442	329,442	329,442
N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00%	L. kWh Generated		398,169	398,169	398,169
N. Efficiency (L/H) ≥ 10.5 12.56 12.56 12.56 O. Line Loss ≤ 12% 12.00% 12.00% 12.00%	M. kWh Station Service		20,927	20,927	20,927
O. Line Loss < 12% 12.00% 12.00% 12.00%		<u>></u>	 12.56	12.56	12.56
	O. Line Loss			12.00%	12.00%

(kWh Generated -(kWh Sold + Station Service))/kWh Generated

* 4.1939 Fuel Delta Western 5153058 9/9/722 PC69-1022B 0.0010 LUST Fee Appendix 2 0.0095 Ak Refined Fuel Surcharge 0.0021 Sales Tax 0.8000 Delivery Sea Level Transport 13337 1.0485 Allowed Markup FY2023 6.0550

Elfin Cove paid \$6.60/gallon, #14806, 3/28/2023.

ELFIN COVE ELECTRIC UTILITY

Calculation of Average Class Rate per kWh

Rate Schedule: Residential

(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.1958
						/kWh
750	0.5600	0.3250	0.8850	663.75	0.8850	0.6892

750 663.75 0.8850 0.6892 TOTAL (A) (E)

Rate Schedule:

(1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable (\$/kWh)	(4) Total (\$/kWh) (2+3)	(5) Total \$ (1x4)	(6) Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - 0.1958
						/kWh

TOTAL (A) (E)

Computation of Community Facilities Average Rate

Rate Schedule:

	(A)	(B)	(C)	(7)
		Surcharge	Total Rate	Avg. Rate
	Rate	If Applicable	(\$/kWh)	(\$/kWh) -
	(\$/kWh)	(\$/kWh)	(A+B)	0.1958
				/kWh
0 to 1,000	0.5600	0.3250	0.8850	0.6892
Next 500				
Over 1,500				

Signature: Bob Pickett (May 4, 2023 11:10 AKDT)

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PC69-1022B Appendix 3

Signature: <u>Janis W. Wilson</u>

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